

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking Regarding Policies,
Procedures and Rules for the California Solar
Initiative, the Self-Generation Incentive Program and
Other Distributed Generation Issues.

Rulemaking 10-05-004
(Filed May 6, 2010)

**PACIFIC GAS AND ELECTRIC COMPANY (U 39 E) ON
BEHALF OF THE CALIFORNIA SOLAR INITIATIVE
PROGRAM ADMINISTRATORS IN COMPLIANCE WITH
DECISION 10-09-046**

**RANDALL J. LITTENEKER
STACY W. WALTER**

**Pacific Gas and Electric Company
77 Beale Street
San Francisco, CA 94105
Telephone: (415) 973-6611
Facsimile: (415) 973-0516
E-Mail: sww9@pge.com**

**Attorneys for
PACIFIC GAS AND ELECTRIC COMPANY**

October 20, 2011

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking Regarding Policies,
Procedures and Rules for the California Solar
Initiative, the Self-Generation Incentive Program and
Other Distributed Generation Issues.

Rulemaking 10-05-004
(Filed May 6, 2010)

**PACIFIC GAS AND ELECTRIC COMPANY (U 39 E) ON
BEHALF OF THE CALIFORNIA SOLAR INITIATIVE
PROGRAM ADMINISTRATORS IN COMPLIANCE WITH
DECISION 10-09-046**

In Decision (D.) 10-09-046, the California Public Utilities Commission ordered the California Solar Initiative (CSI) Program Administrators (PAs) to file a report relaying monies spent and a forecast of monies needed to reach megawatt goals of the CSI:

On a quarterly basis commencing October 20, 2010, the California Solar Initiative Program Administrators shall file in this or any successor proceeding a report indicating all dollars encumbered by the program by residential and non-residential customer segments, including total incentives paid and reserved. This report should include the full amount of monies that are anticipated to be required for performance-based incentive payments to systems subscribed under the program as well as an estimate of the monies that will be needed for that Program Administrator to reach its megawatt program goals. The report should include incentives paid and reserved by step level to the extent possible. . . . D. 10-09-046, Ordering Paragraph 6.

In compliance with D. 10-09-046, Pacific Gas and Electric Company (PG&E) hereby respectfully submits the quarterly report covering July1, 2011, through September 30, 2011, attached, on behalf of the CSI PAs.^{1/} Pending the Commission's implementation of the increased funding provided for in the new law, Senate Bill 585, non-residential incentive funds are currently exhausted in PG&E's and CCSE's program territories. Nevertheless, PG&E and

^{1/} The CSI PAs include, in addition to PG&E, Southern California Edison Company (SCE) and the California Center for Sustainable Energy (CCSE) in San Diego Gas & Electric Company's service territory.

CCSE continue to accept non-residential reservation requests, and the MW amount remaining will be incentivized as funding become available. In the meantime, PG&E and CCSE continue to maintain waitlists of projects until the increased funding becomes available. These waitlists of projects can be found on PG&E's and CCSE's respective websites.

Respectfully submitted,

RANDALL J. LITTENEKER
STACY W. WALTER

By: _____/s/_____
STACY W. WALTER

Pacific Gas and Electric Company
77 Beale Street
San Francisco, CA 94105
Telephone: (415) 973-6611
Facsimile: (415) 973-0516
E-Mail: sww9@pge.com

Attorneys for
PACIFIC GAS AND ELECTRIC COMPANY

October 20 , 2011

CSI Quarterly Budget Report Pursuant to D.10-09-046

Based on CSI Program Data as of September 30, 2011

Ordering Paragraph 6		Allocated Funds	Confirmed ¹		Under Review ²		Remaining Funds ³	To Reach Goals fr. Confirmed		Funding Shortfall ⁶
All values in \$USD		D.10-09-046 Table 7		Perf. Adj. ⁵		Perf. Adj. ⁵		Incremental ⁴	Total	
PG&E	Residential	211,628,000	187,798,088	188,013,965	1,283,261	1,283,261	22,330,774	21,292,726	210,589,952	N/A
	Non-Residential	552,165,000	517,136,992	545,158,502	6,116,047	6,471,615	534,883	120,768,044	672,398,161	120,233,161
	Total	763,793,000	704,935,080	733,172,467	7,399,308	7,754,876	22,865,657	142,060,770	882,988,112	120,233,161
SCE	Residential	222,767,000	162,971,070	163,379,969	605,071	605,978	58,781,053	55,260,106	219,246,053	N/A
	Non-Residential	581,226,000	496,861,653	524,600,108	4,719,355	4,998,852	51,627,039	119,092,481	648,691,442	67,465,442
	Total	803,993,000	659,832,723	687,980,078	5,324,426	5,604,830	110,408,092	174,352,587	867,937,495	67,465,442
CCSE	Residential	49,880,000	43,577,036	43,717,395	196,465	197,001	5,965,605	4,667,195	48,581,591	N/A
	Non-Residential	130,144,000	114,224,843	122,873,921	579,400	625,096	6,644,983	29,048,946	152,547,963	22,403,963
	Total	180,024,000	157,801,879	166,591,316	775,865	822,097	12,610,588	33,716,141	201,129,554	22,403,963
Total		1,747,810,000	1,522,569,682	1,587,743,860	13,499,599	14,181,803	145,884,337	350,129,498	1,952,055,161	210,102,565

Notes:

- "Confirmed" projects are those that have reached or surpassed the Reservation Reserved, Confirmed Reservation, or Pending RFP status in PowerClerk and are not Delisted (i.e., not Cancelled or Withdrawn). Dollars indicate PBI-related incentive commitments.
- "Under Review" projects are those that are currently in Reservation Request Review or Suspended - Reservation Review status in PowerClerk and are not Delisted (i.e., Cancelled or Withdrawn). Dollars indicate PBI-related incentive commitments.
- "Remaining Funds" indicates the difference between the "Allocated Funds" and the sum of the "Perf. Adj. Confirmed" and "Perf. Adj. Under Review" projects. The presence of "Remaining Funds" for a given Program Administrator does not mean that funds are available to incentivize additional projects. The "Remaining Funds" are dedicated to meeting existing PBI incentive commitments, which may be greater than forecasted due to higher than expected performance, including elevated performance by PV systems with tracking systems.
- "To Reach Goals from Confirmed Incremental" is the amount of incentive dollars needed to reach sector-specific program goals assuming all "Confirmed" and "Under Review" projects are completed.
- "Perf. Adj." (Performance Adjusted) fields include an adjustment upwards for PBI projects, by 6% for PG&E and SCE, and 8% for CCSE, to account for higher than expected performance (per 2009 Impact Evaluation).
- "Funding Shortfall" excludes commitments associated with already "Confirmed" projects, it is estimated that the CSI program will need these additional amounts to reach program MW goals.
- As of September 30, 2011, there are \$119,058 in CSI Thermal electric-displacing incentives currently paid or under review which are not reflected in the table above. These numbers will be included in future reports, and kept current with the status of the CSI Thermal program.
- As of September 30, 2011 PG&E has \$87,789 and SCE \$7,752,195.50 in incentives currently paid or under review for non-PV projects. These numbers are reflected in the table above.